

Consumer Prices

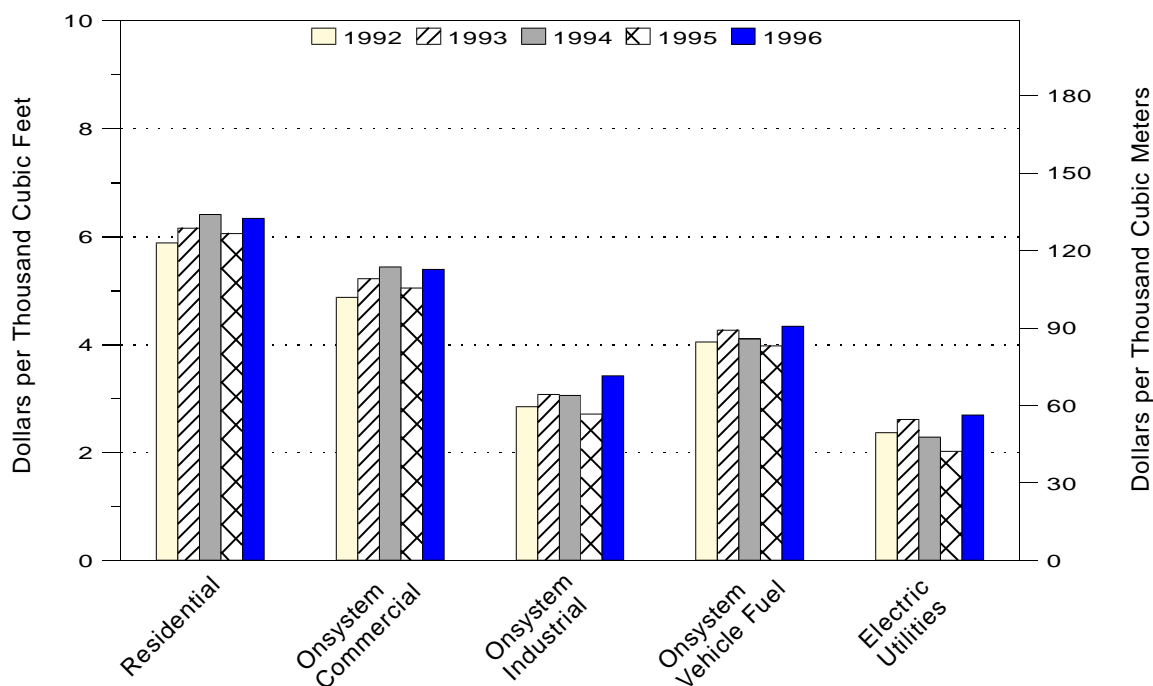
During 1996, the price of natural gas from the wellhead to the burner tip rebounded from the low levels seen in 1995. Following the sharp rise in price at the wellhead, prices at the city gate and for sales to the industrial and electric utility sectors rose greatly. By contrast, prices paid for deliveries to the residential and commercial sectors showed comparatively modest increases and were slightly lower than in 1994.

Over the year, the prices in the industrial and electric utility sectors, the end use sectors with the greatest consumption per customer, showed substantial increases of 26 percent and 33 percent, respectively. Among the onsystem sales customers, industrials and electric utilities are large volume customers with relatively high load factors which enable them to take advantage of economies of scale in purchases. They also are in a better position to elect whether to stay

with their local distribution company (LDC) or seek supplies from alternate sources. Because the price of natural gas paid by electric utilities is monitored by a survey that goes directly to the utility, the coverage of the electric utility price is much greater than that for the industrial price.

Prices rose much more modestly in the residential and commercial sectors, 5 percent and 7 percent, respectively. These consumers pay higher prices for gas than industrial and electric utility consumers because they have fewer options for service and require high quality service during periods of peak demand. Also they may be paying an increasing share of the fixed costs of long distance transportation and local distribution as more customers choose to purchase gas from third parties in place of local distribution companies (LDC's). A discussion of prices by each sector follows.

Figure 13. Average Price of Natural Gas Delivered to Consumers in the United States, 1992-1996



Notes: Onsystem sales deliveries represent 77.6 percent of commercial deliveries, 19.4 percent of industrial deliveries, and 94.0 percent of vehicle fuel deliveries in 1995. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

City Gate

City gate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDC's obtaining the gas for sale to consumers. Prices paid at the city gate by local distribution companies rose substantially between 1995 and 1996, climbing from \$2.78 per thousand cubic feet to \$3.27, an increase of 18 percent.

Residential

Residential consumers pay the highest price for natural gas. It increased to \$6.34 per thousand cubic feet from the 1995 price of \$6.06 per thousand cubic feet. However, the 1996 price was 1 percent lower than the 1994 price. In recent years, only modest changes in constant dollars have been seen for residential prices (Figure 14). These consumers remain tied to LDC service in all but a few States.

Commercial

Commercial customers pay the second-highest price for gas. In 1996, these customers paid an average price of \$5.40 per thousand cubic feet, 7 percent more than the price of \$5.05 seen in 1995. Like the residential sector, the 1996 price for the commercial sector was also 1 percent lower than the 1994 price.

The percentage of deliveries for the account of others to the commercial sector has grown substantially since 1993 from 16 percent of commercial volume deliveries to 22 percent in 1996. Still, the price reflects nearly 80 percent of commercial volumes.

Industrial

Deliveries for the account of others in the industrial sector represented about 81 percent of all deliveries to that sector during 1996. Thus, the prices in this report for industrial deliveries are associated with a relatively small proportion of deliveries in most States. Prices for gas purchased by the industrial customers who continue to buy from LDC suppliers rose sharply from \$2.71 per thousand cubic feet in 1995 to \$3.42 in 1996, a 26 percent increase. This rise was influenced by the increase in wellhead price during the latter part of the year.

Vehicle Fuel

Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. The price for deliveries for vehicle fuel use was \$4.34 per thousand cubic feet in 1996 and was associated with a very small volume of deliveries.

Electric Utilities

Electric utility prices reflect consumption by all large electric utilities and do not include gas consumed by nonutility power producers. Between 1995 and 1996 the price paid by electric utilities for natural gas saw the greatest increase of all consuming sectors, 33 percent. It climbed from \$2.02 per thousand cubic feet to \$2.69.

Coverage

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to consumers, except electric utilities, are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both of these forms are completed by companies that deliver natural gas to end-use consumers.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for their end-user customers. In this report, those volumes are described as deliveries of gas for the account of others. When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to the Energy Information Administration. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176.

City gate: Prices for gas delivered to the city gate represent all of the volumes of gas delivered. Since these prices are reported on a monthly form, the annual average city gate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

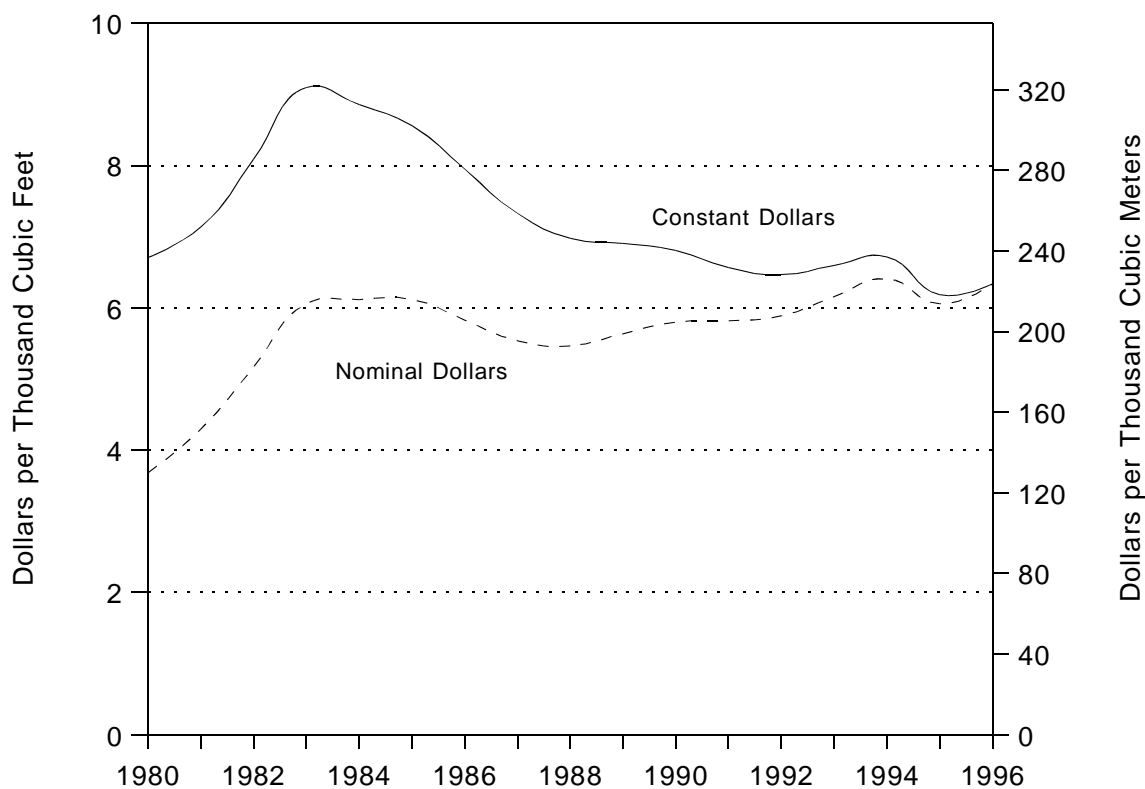
Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. Beginning with the reporting of 1996 data, the EIA has changed the customer classification used for reporting deliveries to consumers in the agricultural industry from commercial to industrial. This change affects the calculation of prices because these volumes and revenues previously classified as commercial are now classified as industrial. Separate reports of the volumes and revenues affected are not available so the direct impact of this change is not known.

Facilities that generate electricity but are not regulated are known as nonutility power producers. A nonutility power producer may be a commercial facility, an industrial facility, or a facility that produces electricity for resale. Deliveries

of natural gas to nonutility power producers are reported on the Form EIA-176. The volumes and associated revenues for deliveries to nonutility producers who are primarily commercial establishments are included in the calculation of commercial prices. Those for deliveries to both nonutility producers who are primarily industrial establishments and nonutility establishments that produce electricity for resale are included in the calculation of industrial prices.

Electric Utilities: Prices for natural gas are also reported to the EIA on the Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," a consumer survey form. Electric utility prices in this report are taken from this form. The respondents are all large regulated electric utilities that report consumption and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in the EIA report, *Cost and Quality of Fuels for Electric Utility Plants*. Prices to electric utilities, because they are derived from a survey of the utilities themselves, represent most of the volumes consumed by this sector.

Figure 14. Average Price of Natural Gas Delivered to Residential Consumers, 1980-1996



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Constant dollars: Prices were converted to 1995 dollars using the chain-type price indexes for Gross Domestic Product (1992 = 1.0) as published by the U. S. Department of Commerce, Bureau of Economic Analysis.

Figure 15. Average City Gate Price of Natural Gas in the United States, 1996
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average City Gate Price of Natural Gas in the United States, 1992-1996
(Dollars per Thousand Cubic Feet)

State	Average Price				
	1992	1993	1994	1995	1996
Alabama	3.21	3.51	3.44	2.89	3.48
Alaska	0.34	0.33	1.62	1.67	1.58
Arizona	2.33	2.62	2.53	2.10	2.78
Arkansas	2.60	2.66	2.54	2.32	2.76
California	2.72	2.85	2.57	2.03	2.59
Colorado	2.85	2.95	3.31	2.65	2.70
Connecticut	3.73	3.87	4.17	4.70	5.11
Delaware	2.83	3.24	2.95	2.70	3.68
Florida	2.61	2.76	2.78	2.74	3.73
Georgia	3.28	3.77	3.54	2.96	3.77
Hawaii	7.72	5.61	4.94	5.20	6.05
Idaho	2.18	2.26	2.46	2.18	2.24
Illinois	3.20	3.30	3.02	2.59	3.27
Indiana	3.08	3.18	2.98	2.84	3.09
Iowa	3.20	3.24	3.15	2.82	3.47
Kansas	2.50	2.80	2.86	2.36	3.05
Kentucky	3.02	3.21	3.13	2.80	3.41
Louisiana	2.48	2.72	2.54	2.21	3.13
Maine	3.17	3.69	2.98	3.35	4.30
Maryland	3.20	3.53	3.38	2.87	4.02
Massachusetts	3.52	3.98	3.98	3.53	3.98
Michigan	3.04	2.89	2.70	2.61	2.90
Minnesota	2.92	3.11	2.85	2.52	3.07
Mississippi	2.62	2.90	2.83	2.53	3.27
Missouri	2.86	3.20	3.05	2.73	3.25
Montana	3.45	3.29	3.49	3.01	3.03
Nebraska	2.91	3.46	2.98	2.49	3.07
Nevada	2.37	3.03	3.18	2.73	3.10
New Hampshire	3.58	3.76	3.49	3.39	4.20
New Jersey	3.29	3.54	3.33	3.34	3.84
New Mexico	2.25	2.39	2.02	1.46	1.99
New York	3.01	3.32	3.02	2.47	3.36
North Carolina	2.88	3.15	3.27	2.95	3.74
North Dakota	3.28	3.29	3.15	2.58	2.94
Ohio	3.26	3.52	3.48	3.84	4.37
Oklahoma	2.22	2.45	2.46	2.52	2.56
Oregon	2.34	2.48	2.73	2.42	2.42
Pennsylvania	3.29	3.41	3.46	3.09	2.68
Rhode Island	3.82	4.41	4.17	3.57	4.41
South Carolina	3.23	3.54	3.67	3.25	3.90
South Dakota	3.10	3.35	3.35	2.88	3.19
Tennessee	2.90	2.93	2.71	2.71	4.04
Texas	3.06	3.32	3.00	2.95	3.22
Utah	4.09	2.63	3.31	2.88	2.25
Vermont	2.93	2.96	3.11	2.61	2.74
Virginia	2.91	3.33	3.44	2.92	3.89
Washington	1.90	2.39	2.54	2.18	2.44
West Virginia	3.23	3.39	3.26	2.85	3.36
Wisconsin	3.36	3.70	3.42	2.83	3.43
Wyoming	2.90	2.80	2.91	2.72	2.36
Total	3.01	3.21	3.07	2.78	3.27

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 25. Average Price of Natural Gas Delivered to Residential Consumers by State, 1992-1996
(Dollars per Thousand Cubic Feet)

State	1992	1993	1994	1995	1996
Alabama	6.74	7.10	7.41	6.86	7.22
Alaska	3.79	3.96	3.60	3.63	3.42
Arizona	7.24	7.20	7.54	7.82	7.52
Arkansas	5.10	5.38	5.71	5.48	5.92
California	5.97	6.23	6.39	6.42	6.44
Colorado	4.56	4.52	4.92	4.80	4.39
Connecticut	8.96	9.43	10.14	10.00	10.08
D.C.	7.61	8.34	8.29	8.03	9.19
Delaware	6.13	6.70	7.43	6.60	7.12
Florida	9.08	10.02	9.98	9.85	10.74
Georgia	6.44	6.80	7.32	6.18	6.69
Hawaii	18.03	17.51	16.83	17.55	19.81
Idaho	5.23	5.38	5.29	5.59	5.20
Illinois	5.09	5.52	5.50	4.66	5.28
Indiana	5.43	5.76	6.24	5.37	5.54
Iowa	5.23	5.48	5.40	5.09	5.49
Kansas	4.70	4.91	5.11	4.91	5.59
Kentucky	5.01	5.25	5.46	5.05	5.54
Louisiana	5.60	6.09	6.24	6.01	6.76
Maine	6.95	7.47	7.83	7.32	7.84
Maryland	6.43	7.08	6.95	6.62	7.60
Massachusetts	7.92	8.33	8.94	9.04	8.88
Michigan	5.06	5.04	4.98	4.72	4.96
Minnesota	4.86	5.31	5.18	4.80	5.46
Mississippi	4.95	5.23	5.46	5.28	5.72
Missouri	5.11	5.37	5.43	5.16	5.97
Montana	4.80	4.92	5.23	5.15	4.86
Nebraska	4.82	4.96	5.01	4.83	4.88
Nevada	5.59	5.69	6.66	6.76	6.19
New Hampshire	7.55	7.66	7.96	7.16	7.40
New Jersey	6.94	6.99	7.11	7.27	7.16
New Mexico	4.75	5.46	5.61	5.04	4.47
New York	7.58	8.15	8.75	8.42	8.90
North Carolina	6.60	6.99	7.30	6.93	7.59
North Dakota	5.00	5.23	5.19	4.66	4.54
Ohio	5.20	5.71	5.88	5.46	5.90
Oklahoma	4.96	4.94	5.50	5.56	5.64
Oregon	6.17	6.42	6.99	6.74	6.31
Pennsylvania	6.60	6.84	7.44	7.16	7.38
Rhode Island	7.68	8.17	9.12	8.02	8.49
South Carolina	7.03	7.14	7.65	7.54	7.41
South Dakota	5.15	5.30	5.27	5.05	5.25
Tennessee	5.50	5.69	6.13	5.77	6.26
Texas	5.78	5.91	5.99	5.92	5.89
Utah	5.44	5.13	4.96	4.74	4.47
Vermont	6.70	6.19	6.94	6.82	6.40
Virginia	6.69	7.51	7.63	7.18	7.94
Washington	5.00	5.23	5.70	5.89	5.65
West Virginia	6.31	6.45	6.66	7.05	7.02
Wisconsin	5.87	6.34	6.28	5.82	6.04
Wyoming	4.72	4.77	5.10	4.83	4.26
Total	5.89	6.16	6.41	6.06	6.34

Source: Energy Information Administration (EIA), Form-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 26. Average Prices of Natural Gas to Consumers by State, 1996
(Dollars per Thousand Cubic Feet)

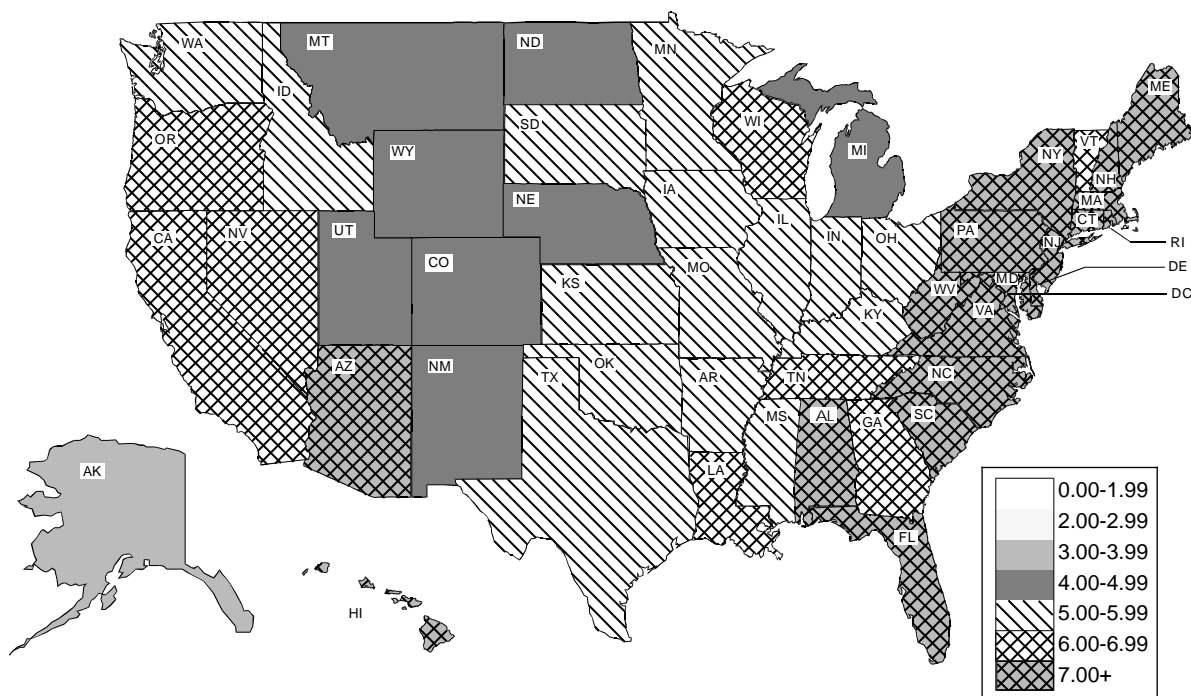
State	Commercial		Industrial		Vehicle Fuel		Electric Utilities
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Average Price
Alabama	6.19	81.1	3.64	22.6	2.92	100.0	2.95
Alaska	2.32	63.4	1.41	64.3	—	—	1.45
Arizona	5.02	85.1	3.80	19.7	3.45	100.0	3.03
Arkansas	4.68	95.0	3.28	13.0	3.86	100.0	2.52
California	5.96	54.7	3.77	10.3	4.75	89.3	2.75
Colorado	3.67	93.2	2.91	21.5	2.12	57.5	2.09
Connecticut	7.41	86.9	4.80	84.6	6.66	100.0	2.76
D.C.	7.37	70.5	—	—	4.94	100.0	—
Delaware	5.82	100.0	4.32	37.3	3.03	100.0	3.13
Florida	6.45	97.1	4.21	12.8	4.87	100.0	3.12
Georgia	5.89	94.1	4.40	32.2	3.86	100.0	2.88
Hawaii	14.40	100.0	—	—	—	—	—
Idaho	4.56	86.6	2.78	1.4	3.14	100.0	—
Illinois	4.92	53.9	4.12	13.7	3.44	99.1	2.62
Indiana	4.67	96.3	3.62	16.6	7.20	88.8	3.48
Iowa	4.59	87.7	3.63	9.0	2.70	100.0	3.23
Kansas	4.61	71.7	3.09	7.6	3.06	100.0	2.25
Kentucky	5.09	90.8	3.87	27.1	5.54	100.0	3.49
Louisiana	6.09	98.2	2.84	10.1	3.53	100.0	2.94
Maine	7.09	100.0	5.22	91.0	—	—	—
Maryland	6.08	91.9	5.36	11.7	3.82	100.0	3.11
Massachusetts	6.74	74.7	5.37	25.9	4.51	100.0	3.07
Michigan	4.75	66.9	3.87	9.1	3.38	100.0	0.74
Minnesota	4.63	96.2	2.97	41.3	3.42	100.0	2.18
Mississippi	5.22	97.4	3.43	41.7	2.51	98.7	2.78
Missouri	5.35	82.2	4.35	25.0	3.19	100.0	2.58
Montana	4.64	91.6	4.88	3.4	3.93	23.5	2.89
Nebraska	4.47	70.0	3.29	20.4	—	—	2.07
Nevada	4.91	74.2	4.90	1.6	3.53	100.0	2.12
New Hampshire	6.74	96.9	4.79	55.4	—	—	—
New Jersey	6.14	73.3	3.82	52.2	6.93	100.0	2.96
New Mexico	3.35	64.7	2.90	3.5	4.78	86.8	2.31
New York	6.88	77.0	5.04	9.8	5.47	97.3	2.96
North Carolina	6.18	96.5	4.37	59.4	—	—	3.11
North Dakota	3.91	88.0	3.02	26.5	1.54	99.7	2.93
Ohio	5.38	71.8	4.10	7.3	4.77	100.0	3.44
Oklahoma	4.71	84.5	3.26	6.6	2.36	100.0	2.98
Oregon	4.85	98.3	3.24	18.0	4.43	100.0	1.33
Pennsylvania	6.44	70.4	4.12	18.5	4.14	100.0	2.85
Rhode Island	7.50	91.8	4.67	16.9	3.34	100.0	2.29
South Carolina	6.26	99.0	3.77	85.8	2.87	100.0	4.56
South Dakota	4.20	82.7	3.50	24.6	3.76	100.0	2.36
Tennessee	5.72	94.3	3.92	47.0	5.49	100.0	2.61
Texas	4.27	83.5	2.58	20.1	3.34	100.0	2.51
Utah	3.38	81.9	2.10	9.0	4.49	100.0	1.83
Vermont	5.24	100.0	3.44	100.0	—	—	3.22
Virginia	5.93	85.3	4.07	18.0	2.80	100.0	2.98
Washington	4.81	85.9	2.67	24.4	2.62	100.0	4.98
West Virginia	6.03	56.2	2.76	14.3	2.20	100.0	2.99
Wisconsin	4.83	91.6	3.48	36.4	2.40	100.0	3.04
Wyoming	3.67	85.9	3.14	2.9	5.24	100.0	12.59
Total	5.40	77.6	3.42	19.4	4.34	94.0	2.69

— = Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

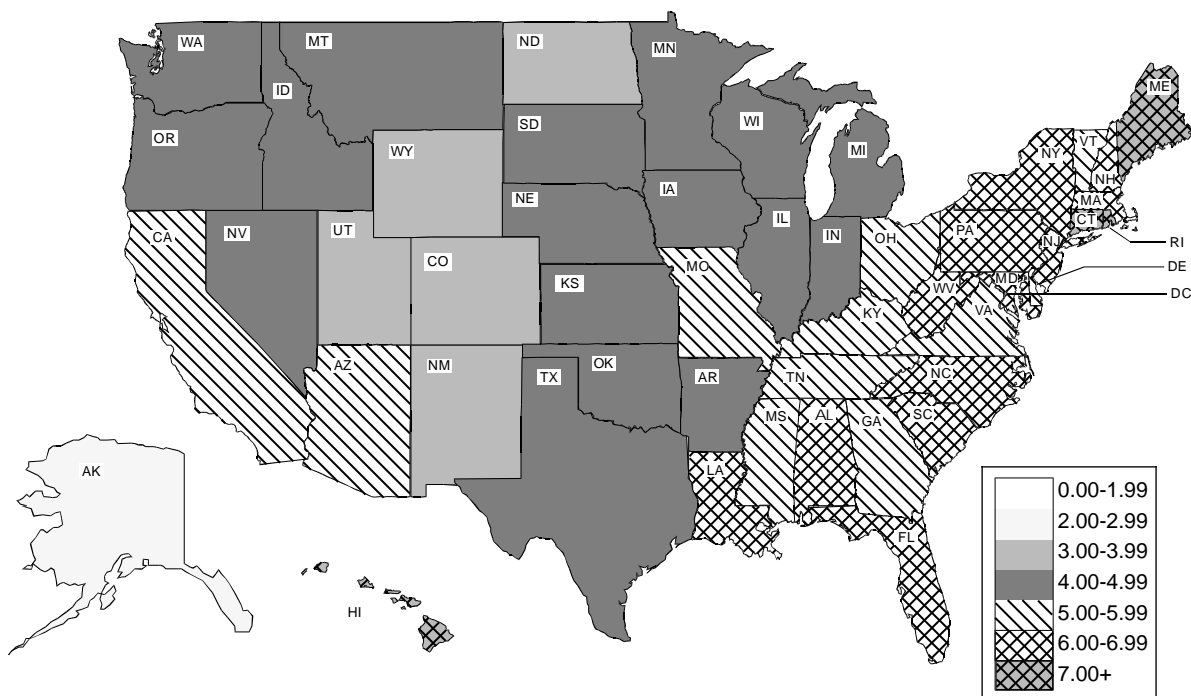
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Figure 16. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 1996
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 17. Average Price of Natural Gas Delivered to U.S. Onsystem Commercial Consumers, 1996
(Dollars per Thousand Cubic Feet)



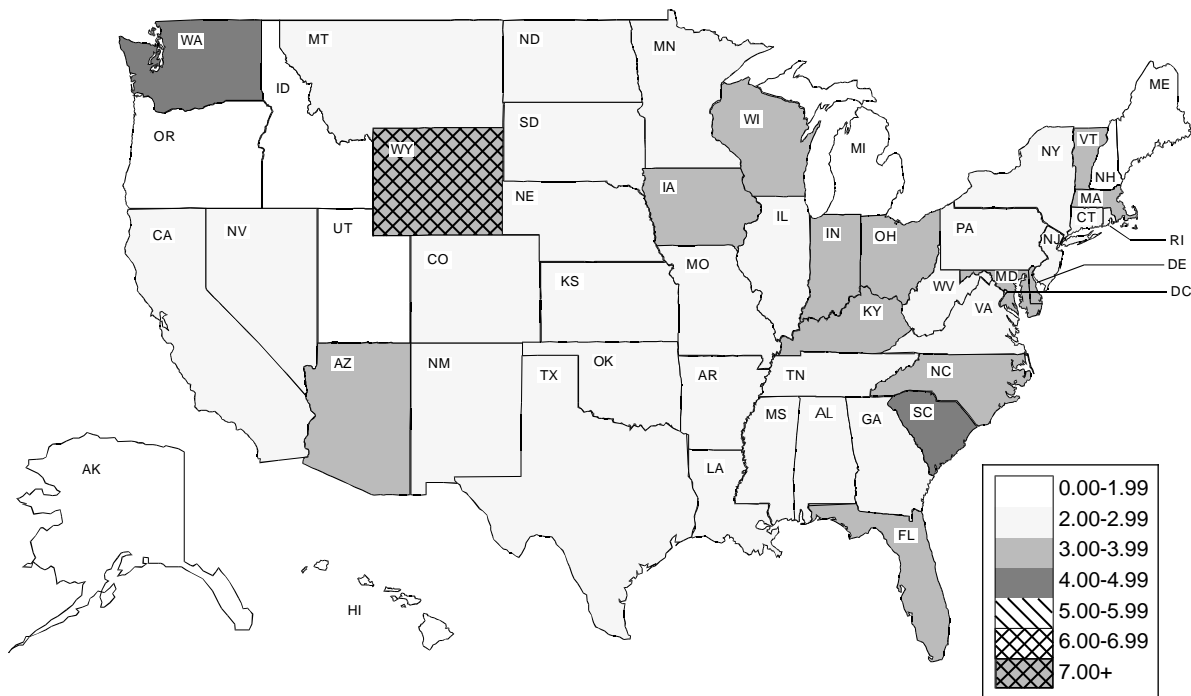
Notes: Commercial prices include natural gas delivered for use as vehicle fuel. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 18. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 1996
(Dollars per Thousand Cubic Feet)



Note: In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 19. Average Price of Natural Gas Delivered to U.S. Electric Utilities, 1996
(Dollars per Thousand Cubic Feet)



Sources: Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 27. Prices of Natural Gas Deliveries to Commercial Consumers by State, 1996
(Dollars per Thousand Cubic Feet)

State	Firm		Interruptible		Total	
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Total Average Price	Percentage of Total Volume Delivered
Alabama	6.23	88.7	4.95	21.9	6.19	81.1
Alaska	2.33	63.0	1.95	100.0	2.32	63.4
Arizona	5.02	85.5	4.20	38.7	5.02	85.1
Arkansas	4.71	94.2	4.55	99.9	4.68	95.0
California	6.04	63.5	3.84	11.8	5.96	54.7
Colorado	3.67	96.5	3.37	29.1	3.67	93.2
Connecticut	8.68	83.6	4.16	96.8	7.41	86.9
D.C.	8.83	100.0	5.15	48.6	7.37	70.5
Delaware	5.82	100.0	—	—	5.82	100.0
Florida	6.49	98.3	4.15	53.2	6.45	97.1
Georgia	6.09	100.0	4.66	68.6	5.89	94.1
Hawaii	15.03	100.0	10.04	100.0	14.40	100.0
Idaho	4.56	86.6	—	—	4.56	86.6
Illinois	4.92	53.9	3.96	94.5	4.92	53.9
Indiana	4.74	98.6	3.48	67.3	4.67	96.3
Iowa	4.67	87.1	3.46	98.0	4.59	87.7
Kansas	4.63	85.2	3.92	10.2	4.61	71.7
Kentucky	5.13	94.9	4.26	47.8	5.09	90.8
Louisiana	6.23	98.8	5.67	96.6	6.09	98.2
Maine	7.09	100.0	—	—	7.09	100.0
Maryland	6.34	96.4	4.81	75.0	6.08	91.9
Massachusetts	7.02	88.6	3.60	27.2	6.74	74.7
Michigan	4.75	67.2	4.04	7.0	4.75	66.9
Minnesota	5.14	97.5	3.11	92.4	4.63	96.2
Mississippi	5.32	97.7	3.70	93.5	5.22	97.4
Missouri	5.40	82.3	3.39	76.2	5.35	82.2
Montana	4.65	93.7	3.54	6.6	4.64	91.6
Nebraska	4.77	65.9	2.99	100.0	4.47	70.0
Nevada	4.91	75.4	—	—	4.91	74.2
New Hampshire	6.74	96.9	—	—	6.74	96.9
New Jersey	6.63	73.6	3.76	72.4	6.14	73.3
New Mexico	3.35	64.6	2.59	100.0	3.35	64.7
New York	7.25	77.7	4.56	73.0	6.88	77.0
North Carolina	6.19	96.9	5.20	73.2	6.18	96.5
North Dakota	4.11	100.0	2.34	45.4	3.91	88.0
Ohio	5.39	73.5	4.44	11.3	5.38	71.8
Oklahoma	4.72	85.4	4.16	63.5	4.71	84.5
Oregon	4.85	100.0	—	—	4.85	98.3
Pennsylvania	6.66	72.7	4.54	55.0	6.44	70.4
Rhode Island	7.56	91.7	3.97	100.0	7.50	91.8
South Carolina	6.74	98.8	4.19	100.0	6.26	99.0
South Dakota	4.33	84.1	2.26	65.8	4.20	82.7
Tennessee	5.87	97.0	3.67	68.7	5.72	94.3
Texas	4.34	87.1	2.28	40.9	4.27	83.5
Utah	3.49	98.4	1.89	25.7	3.38	81.9
Vermont	5.24	100.0	—	—	5.24	100.0
Virginia	6.12	93.4	5.01	60.0	5.93	85.3
Washington	4.96	95.7	3.60	48.1	4.81	85.9
West Virginia	6.45	75.2	5.74	47.7	6.03	56.2
Wisconsin	4.90	94.9	3.82	59.0	4.83	91.6
Wyoming	3.79	85.8	2.37	87.3	3.67	85.9
Total	5.52	80.4	4.10	55.8	5.40	77.6

— = Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 28. Prices of Natural Gas Deliveries to Industrial Consumers by State, 1996
(Dollars per Thousand Cubic Feet)

State	Firm		Interruptible		Total	
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Total Average Price	Percentage of Total Volume Delivered
Alabama	3.80	21.7	3.52	23.3	3.64	22.6
Alaska	1.41	66.8	—	—	1.41	64.3
Arizona	3.80	19.3	3.78	26.6	3.80	19.7
Arkansas	3.34	7.6	3.22	48.5	3.28	13.0
California	3.80	15.3	3.62	3.5	3.77	10.3
Colorado	2.03	12.1	3.16	27.8	2.91	21.5
Connecticut	5.54	92.7	4.02	77.5	4.80	84.6
Delaware	4.59	27.8	3.81	100.0	4.32	37.3
Florida	4.43	12.9	4.05	12.8	4.21	12.8
Georgia	5.12	31.6	4.17	32.4	4.40	32.2
Idaho	2.80	1.4	2.66	1.6	2.78	1.4
Illinois	4.19	13.4	3.22	19.1	4.12	13.7
Indiana	3.86	48.5	2.99	6.0	3.62	16.6
Iowa	3.99	6.0	3.17	25.9	3.63	9.0
Kansas	3.06	8.2	3.13	6.7	3.09	7.6
Kentucky	4.01	30.8	3.58	21.6	3.87	27.1
Louisiana	2.79	10.3	2.98	9.6	2.84	10.1
Maine	5.70	88.1	3.91	100.0	5.22	91.0
Maryland	6.40	2.5	5.27	16.7	5.36	11.7
Massachusetts	6.26	24.8	3.43	28.8	5.37	25.9
Michigan	3.87	9.1	3.96	9.4	3.87	9.1
Minnesota	4.65	11.9	2.73	64.4	2.97	41.3
Mississippi	3.45	35.3	3.41	49.1	3.43	41.7
Missouri	4.70	21.0	3.37	54.2	4.35	25.0
Montana	4.88	6.8	3.86	—	4.88	3.4
Nebraska	3.80	11.2	2.90	54.1	3.29	20.4
Nevada	4.90	1.6	—	—	4.90	1.6
New Hampshire	7.13	44.4	2.86	69.7	4.79	55.4
New Jersey	5.08	21.1	3.58	73.6	3.82	52.2
New Mexico	2.90	4.1	—	—	2.90	3.5
New York	5.50	8.5	4.04	14.5	5.04	9.8
North Carolina	4.48	65.3	4.32	57.3	4.37	59.4
North Dakota	3.44	9.4	3.01	28.6	3.02	26.5
Ohio	4.08	8.1	4.65	2.2	4.10	7.3
Oklahoma	3.37	3.8	3.22	8.7	3.26	6.6
Oregon	3.48	24.2	2.83	12.4	3.24	18.0
Pennsylvania	4.12	18.6	4.11	18.1	4.12	18.5
Rhode Island	5.07	13.3	3.44	100.0	4.67	16.9
South Carolina	4.59	75.3	3.61	88.2	3.77	85.8
South Dakota	3.66	34.9	3.29	17.4	3.50	24.6
Tennessee	4.46	51.4	3.48	43.9	3.92	47.0
Texas	2.54	35.5	3.68	1.5	2.58	20.1
Utah	2.62	11.0	1.80	8.1	2.10	9.0
Vermont	4.44	100.0	3.37	100.0	3.44	100.0
Virginia	4.56	13.4	3.65	25.7	4.07	18.0
Washington	2.62	26.2	3.13	15.8	2.67	24.4
West Virginia	2.58	16.8	2.90	12.8	2.76	14.3
Wisconsin	3.91	86.1	3.17	25.4	3.48	36.4
Wyoming	2.84	3.5	3.38	2.6	3.14	2.9
Total	3.34	20.5	3.55	17.6	3.42	19.4

— = Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 29. Prices of Natural Gas Deliveries to Electric Utilities by State, 1996
(Dollars per Thousand Cubic Feet)

State	Firm		Interruptible	
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered
Alabama	—	—	2.99	19.4
Alaska	1.34	69.8	0.32	100.0
Arizona	3.72	0.1	—	—
Arkansas	2.61	4.6	3.00	10.4
California	2.70	0.4	2.59	27.6
Colorado	2.22	29.4	2.72	14.2
Connecticut	—	—	2.62	66.6
Delaware	3.41	11.1	2.73	100.0
Florida	3.36	0.4	4.34	—
Georgia	1.96	100.0	—	—
Illinois	3.18	13.3	5.26	100.0
Indiana	3.71	77.6	—	—
Iowa	3.26	20.7	2.45	20.5
Kansas	2.36	12.4	—	—
Kentucky	3.42	100.0	2.49	100.0
Louisiana	2.96	16.8	2.80	5.1
Maryland	—	—	8.73	13.8
Massachusetts	2.84	3.2	2.69	79.5
Michigan	3.87	1.4	3.21	9.0
Minnesota	0.90	100.0	2.60	100.0
Mississippi	—	—	3.12	1.2
Missouri	4.37	1.7	2.30	100.0
Montana	3.20	100.0	—	—
Nebraska	1.51	100.0	2.43	67.9
New Jersey	2.93	60.2	3.01	15.4
New Mexico	2.60	21.1	2.23	5.3
New York	3.38	64.3	2.63	100.0
North Carolina	4.97	100.0	3.24	75.5
North Dakota	3.60	100.0	—	—
Ohio	4.96	26.7	3.47	1.8
Oklahoma	2.18	1.4	2.28	97.7
Pennsylvania	4.01	44.2	4.55	0.5
South Carolina	7.13	100.0	3.10	100.0
Tennessee	—	—	2.61	38.2
Texas	2.52	63.1	3.56	4.2
Utah	—	—	1.90	11.5
Vermont	—	—	3.23	100.0
Virginia	—	—	3.64	0.6
Wisconsin	3.39	100.0	2.90	54.6
Wyoming	3.36	100.0	—	—
Total	2.52	26.0	2.69	23.5

— = Not applicable.

Notes: States without direct sales are not included. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 30. Leading Suppliers of Natural Gas Sold to Residential Customers in the United States, 1996
(Volumes in Thousand Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Company	State	Volume	Prices
Northern Illinois Gas Co	IL	254,574,988	4.60
Southern California Gas Co	CA	233,632,354	6.89
Columbia Gas Dist Co	OH,KY,PA,MD	196,322,935	6.64
Pacific Gas and Elec Co	CA	190,864,262	5.83
Consumers Pwr Co	MI	188,587,672	4.81
Michigan Consol Gas Co	MI	160,809,168	5.16
East Ohio Gas Co	OH	146,802,045	5.44
Pub Svc Elec and Gas Co	NJ	140,712,209	6.62
Peoples Gas Lt and Coke Co	IL	126,356,925	6.40
Brooklyn Union Gas Co	NY	106,349,594	9.43
Atlanta Gas Lt Co	GA	106,075,815	6.66
Lone Star Gas Co	TX	98,544,045	5.83
Natl Fuel Gas Distr	NY,PA	88,901,558	7.87
Washington Gas Lt Co	VA,MD,DC	86,496,236	8.00
Pub Svc Co. of Colorado	CO	83,543,734	4.24
Entex Div of Noram Energy Corp	LA,TX,MS	75,439,947	6.21
Northern Indiana Pub Svc Co	IN	75,077,544	5.13
Minnegasco	MN	75,046,870	5.56
Southern Union Gas Co	MO,TX	70,407,952	5.80
Laclede Gas Co	MO	63,316,365	6.18
Western Resources Inc	KS,OK	62,389,342	5.66
MidAmerican Energy Co	NE,SD,IA,IL	61,731,905	5.49
Oklahoma Nat Gas Co	OK	60,798,816	5.57
Mountain Fuel Sply Co	ID,WY,UT	55,917,746	4.48
Niagara Mohawk Pwr Corp	NY	55,090,081	7.54
Con Edison Co. of New York Inc	NY	54,729,224	10.28
Peoples Nat Gas Co	IA,MN,NE,KS,SD,CO	53,415,636	4.86
Wisconsin Gas Co	WI	52,990,746	6.04
Philadelphia Gas Wks	PA	51,422,081	7.83
Arkla A Noram Energy Co	LA,AR,TX,OK	51,366,596	6.54
Indiana Gas Co. Inc	KY,IN	50,164,408	6.35
Northern States Pwr Co	MI,ND,MN,WI	48,169,247	5.62
Southwest Gas Corp	CA,AZ,NV	44,097,846	7.15
Illinois Pwr Co	IL	42,735,009	5.06
Washington Nat Gas Co	WA	42,594,656	5.87
Baltimore Gas and Elec Co	MD	42,127,579	7.60
Boston Gas Co	MA	41,595,034	9.52
Peoples Natural Gas Co	PA	40,111,369	7.27
Long Island Ltg Co	NY	39,815,005	10.42
New Jersey Nat Gas Co	NJ	37,141,179	8.40
Cincinnati Gas and Elec Co	OH	36,870,528	6.03
Wisconsin Elec Pwr Co	WI	36,616,776	5.98
Peco Energy Co	PA	36,323,145	7.22
Alabama Gas Corp	AL	34,714,351	7.11
Piedmont Nat Gas Co	SC,NC	32,047,804	7.54
Dayton Pwr and Lt Co	OH	31,200,897	4.99
San Diego Gas and Elec Co	CA	31,087,870	6.64
Equitable Gas Co	WV,KY,PA	30,548,688	8.89
Rochester Gas and Elec Co	NY	30,427,944	8.42
Northwest Nat Gas Co	WA,OR	29,475,876	6.24

Notes: Natural gas companies with the 50 largest amounts of on-system sales to residential consumers were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Prices are calculated from the company total reported volumes of on-system sales to residential consumers and the total reported associated revenue. When more than one State of operation is indicated, the price has been calculated from the sum of the volumes and revenues reported by the company for all of the States shown.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 31. Leading Suppliers of Natural Gas Sold to Commercial Consumers in the United States, 1996
(Volumes in Thousand Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Company	State	Volume	Price
Pub Svc Elec and Gas Co.....	NJ	81,712,678	5.82
Columbia Gas Dist Co.....	OH,KY,PA,MD	76,048,915	5.95
Con Edison Co. of New York Inc.....	NY	69,809,658	5.99
Consumers Pwr Co.....	MI	58,661,306	4.46
Pacific Gas and Elec Co.....	CA	57,793,522	5.67
Minnegasco.....	MN	57,154,912	4.57
Southern California Gas Co.....	CA	54,772,058	6.16
Michigan Consol Gas Co.....	MI	53,635,433	5.16
Entex Div of Noram Energy Corp.....	LA,TX,MS	49,485,836	4.80
Northern Illinois Gas Co.....	IL	48,165,624	4.62
Pub Svc Co. of Colorado.....	CO	47,339,959	3.51
Atlanta Gas Lt Co.....	GA	47,003,924	5.87
East Ohio Gas Co.....	OH	44,154,931	4.98
Washington Gas Lt Co.....	VA,MD,DC	43,907,915	6.33
Lone Star Gas Co.....	TX	37,492,204	5.04
MidAmerican Energy Co.....	NE,SD,IA,IL	34,076,345	4.56
Southern Union Gas Co.....	MO,TX	31,836,423	5.30
Oklahoma Nat Gas Co.....	OK	30,749,633	4.65
Southwest Gas Corp.....	CA,AZ,NV	30,371,660	5.11
Northern States Pwr Co.....	MI,ND,MN,WI	29,597,931	4.91
Northern Indiana Pub Svc Co.....	IN	28,763,211	4.44
Arkla A Noram Energy Co.....	LA,AR,TX,OK	28,566,634	5.31
Long Island Ltg Co.....	NY	28,148,267	7.78
Boston Gas Co.....	MA	28,062,269	6.98
Peoples Nat Gas Co.....	IA,MN,NE,KS,SD,CO	26,795,877	4.53
Energas Co.....	TX	26,614,025	3.32
Mountain Fuel Sply Co.....	ID,WY,UT	25,251,435	3.38
Indiana Gas Co. Inc.....	KY,IN	24,799,125	5.31
Natl Fuel Gas Distr.....	NY,PA	24,363,094	7.01
Wisconsin Gas Co.....	WI	24,260,674	4.81
Niagara Mohawk Pwr Corp.....	NY	24,064,413	6.57
Laclede Gas Co.....	MO	23,274,661	5.24
Peoples Gas Lt and Coke Co.....	IL	23,250,618	5.67
Washington Nat Gas Co.....	WA	23,188,295	4.89
Western Resources Inc.....	KS,OK	22,718,729	5.32
Peoples Gas Sys Inc.....	FL	22,529,952	6.39
Wisconsin Elec Pwr Co.....	WI	21,986,620	4.88
Northwest Nat Gas Co.....	WA,OR	21,917,303	4.78
Brooklyn Union Gas Co.....	NY	21,238,174	8.30
Piedmont Nat Gas Co.....	SC,NC	21,114,428	6.38
Cincinnati Gas and Elec Co.....	OH	20,945,105	5.54
Peco Energy Co.....	PA	20,655,318	6.41
Baltimore Gas and Elec Co.....	MD	20,311,485	5.98
Illinois Pwr Co.....	IL	18,641,226	4.40
Citizens Gas and Coke Util.....	IN	16,987,692	4.43
United Cities Gas Co.....	TN,IL,GA,MO,VA,KS,IA	16,827,078	5.78
Commonwealth Gas Co.....	MA	16,160,236	5.95
Memphis Lt Gas and Wtr.....	TN	15,025,072	4.94
Philadelphia Gas Wks.....	PA	14,922,917	7.19
Montana Dakota Util.....	MT,WY,SD,ND	14,172,475	3.85

Notes: Natural gas companies with the 50 largest amounts of on-system sales to commercial consumers were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Prices are calculated from the company total reported volumes of on-system sales to commercial consumers and the total reported associated revenue. When more than one State of operation is indicated, the price has been calculated from the sum of the volumes and revenues reported by the company for all of the States shown. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 32. Leading Suppliers of Natural Gas Sold and Transported in the United States, 1996
(Thousand Cubic Feet)

Company	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities	Total
Southern California Gas Co	236,147,041	98,326,527	274,565,356	690,930	139,093,560	748,823,414
Lone Star Gas Co.....	98,544,045	39,742,782	401,192,329	0	91,142,951	630,622,107
Pacific Gas and Elec Co.....	191,642,533	119,099,735	141,914,239	312,268	109,419,662	562,388,437
Northern Illinois Gas Co.....	263,619,891	101,698,957	147,415,783	1,219	21,803,577	534,539,427
Midcon Texas P L Operator Inc.....	0	0	424,591,521	0	83,168,501	507,760,022
Columbia Gas Dist Co.....	196,465,546	108,727,185	186,855,322	27,566	151,282	492,226,901
Pub Svc Elec and Gas Co.....	140,712,209	113,332,702	138,059,394	0	18,438,132	410,542,437
Michigan Consol Gas Co.....	162,530,830	100,311,987	97,173,863	0	2,617,033	362,633,713
Consumers Pwr Co.....	191,174,750	75,900,955	82,797,020	7,302	1,252,023	351,132,050
Tejas Gas P L.....	0	0	190,289,924	0	122,448,127	312,738,051
Koch Gateway P L Co.....	0	1,521,111	175,144,154	0	132,519,437	309,184,702
East Ohio Gas Co.....	146,802,045	62,196,931	89,292,382	215,637	491,351	298,998,346
Florida Gas Trans Co.....	0	0	29,073,033	0	258,508,136	287,581,169
Northern Indiana Pub Svc Co.....	75,077,544	28,763,211	176,454,647	90,222	3,396,752	283,782,376
Oklahoma Nat Gas Co.....	60,798,816	33,544,652	171,173,678	132,736	1,062,744	266,712,626
Atlanta Gas Lt Co.....	106,075,815	50,650,001	103,473,569	0	4,574,887	264,774,272
Bridgeline Gas Dist Co.....	0	0	195,614,402	0	61,307,248	256,921,650
Peoples Gas Lt and Coke Co.....	150,323,052	59,156,757	39,549,245	26,712	1,241,596	250,297,362
Channel Industries Gas Co.....	0	22,290	196,354,480	0	50,557,894	246,934,664
Con Edison Co. of New York Inc.....	54,729,224	69,809,658	9,255,346	13,875	82,998,637	216,806,740
Niagara Mohawk Pwr Corp.....	55,090,081	53,043,578	104,680,096	27,599	1,099,731	213,941,085
Amoco Gas Co.....	0	0	212,646,009	0	0	212,646,009
Houston P L Co.....	0	0	155,576,986	0	48,589,943	204,166,929
Peoples Nat Gas Co.....	53,415,636	34,174,041	102,493,587	0	0	190,083,264
Valero Trans L P.....	1,411	5,314,770	42,201,193	0	140,240,577	187,757,951
Pub Svc Co. of Colorado.....	83,543,734	47,339,959	53,934,655	0	2,898,000	187,716,348
Entex Div of Noram Energy Corp.....	75,439,947	54,650,646	50,497,785	0	0	180,588,378
Natl Fuel Gas Distr.....	88,994,254	38,578,690	50,257,721	0	0	177,830,665
Louisiana Intrastate Gas.....	0	0	164,360,279	0	12,634,188	176,994,467
Texas Util Fuel Co.....	0	0	0	0	176,446,280	176,446,280
MidAmerican Energy Co.....	61,793,802	40,166,245	52,800,110	8,271	2,690,999	157,459,427
Noram Gas Trans Co.....	0	0	126,051,518	0	29,392,159	155,443,677
Minnegasco.....	75,046,870	57,508,490	20,278,608	34,220	436,429	153,304,617
Washington Gas Lt Co.....	87,828,107	53,470,704	0	38,631	6,212,119	147,549,561
Brooklyn Union Gas Co.....	109,442,238	24,935,263	9,348,847	7,000	0	143,733,348
Southwest Gas Corp.....	44,097,846	39,247,334	24,917,315	161,463	35,271,750	143,695,708
Southern Union Gas Co.....	70,407,952	43,293,862	27,952,904	0	1,559,122	143,213,840
Boston Gas Co.....	41,595,034	50,457,002	14,463,032	3,687	35,892,223	142,410,978
Wisconsin Gas Co.....	53,015,664	24,487,876	57,985,302	21,794	17,383	135,528,019
Mountain Fuel Sply Co.....	55,917,746	30,645,982	43,302,036	134,957	4,064,699	134,065,420
Western Resources Inc.....	62,389,342	32,096,605	31,659,298	0	3,674,049	129,819,294
Indiana Gas Co. Inc.....	50,164,408	26,792,125	44,674,451	12,466	3,516,171	125,159,621
Long Island Ltg Co.....	40,470,363	29,062,761	0	0	48,924,863	118,457,987
Arkla A Noram Energy Co.....	51,366,596	31,849,745	32,951,865	0	0	116,168,206
Kern River Gas Trans Co.....	0	0	90,361,220	0	24,073,617	114,434,837
Northwest Nat Gas Co.....	29,475,876	21,917,303	54,245,508	24,995	7,419,479	113,083,161
Laclede Gas Co.....	63,316,365	28,147,120	21,275,577	31,139	0	112,770,201
Baltimore Gas and Elec Co.....	42,127,579	21,011,797	46,845,025	34,272	2,519,437	112,538,110
Northern States Pwr Co.....	48,169,247	31,758,597	30,492,450	0	1,056,189	111,476,483
San Diego Gas and Elec Co.....	31,266,600	12,035,815	24,653,636	231,263	43,060,859	111,248,173

Notes: The natural gas companies with the 50 largest amounts of total deliveries were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." For each company, the total deliveries include deliveries to residential, commercial, industrial, and electric utility consumers, deliveries of natural gas for vehicle fuel; and all volumes transported to consumers for the account of others. The totals are summed from each company's reports in all States of operations. Number of vehicle fuel consumers generally refers to the number of fueling stations. Totals may not equal sum of components due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 33. Average Residential Annual Consumption and Cost of Natural Gas per Consumer by State, 1992-1996

State	1992		1993		1994		1995		1996	
	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)
Alabama	70	471	70	499	67	495	66	452	74	533
Alaska	193	732	183	724	192	690	192	695	199	680
Arizona	47	340	46	332	47	352	41	318	40	302
Arkansas	78	399	89	477	80	455	77	424	86	508
California	55	330	57	358	59	378	54	346	53	340
Colorado	93	422	102	460	93	456	94	451	97	425
Connecticut	98	879	99	931	97	985	95	945	101	1,017
D.C.	122	925	122	1,017	117	974	116	931	128	1,175
Delaware	87	535	86	573	85	633	82	542	92	655
Florida	30	277	29	288	28	278	28	280	31	335
Georgia	77	499	81	550	72	529	77	474	83	552
Hawaii	18	334	19	326	19	318	19	330	17	345
Idaho	71	371	85	455	75	399	74	414	80	414
Illinois	142	721	146	807	139	763	145	676	154	813
Indiana	111	602	117	673	109	683	110	591	121	669
Iowa	103	537	113	617	104	563	108	551	114	628
Kansas	94	441	109	536	96	490	95	467	106	593
Kentucky	96	481	102	536	94	511	96	487	101	558
Louisiana	59	329	60	367	56	350	55	330	60	405
Maine	63	440	65	485	63	496	61	448	65	506
Maryland	84	540	95	675	93	647	91	602	98	747
Massachusetts	105	833	105	874	101	907	90	810	96	854
Michigan	136	686	138	696	134	669	137	648	142	704
Minnesota	114	552	115	610	117	604	119	572	129	705
Mississippi	68	335	71	372	67	365	65	343	72	413
Missouri	96	488	109	587	96	519	99	513	108	642
Montana	91	439	108	530	96	503	97	497	108	525
Nebraska	99	477	117	579	104	520	105	509	111	543
Nevada	61	344	68	385	63	421	57	384	57	355
New Hampshire	93	702	92	701	90	720	88	628	93	690
New Jersey	98	678	95	664	104	738	92	665	104	742
New Mexico	81	383	80	437	75	423	68	344	79	351
New York	84	635	96	784	96	841	93	784	100	887
North Carolina	74	489	78	542	73	531	73	504	84	638
North Dakota	108	541	117	614	114	592	117	545	129	585
Ohio	121	627	123	705	118	691	121	659	125	739
Oklahoma	79	392	93	459	82	450	80	446	88	499
Oregon	65	403	80	515	74	515	68	460	77	484
Pennsylvania	113	745	113	771	112	835	109	778	115	845
Rhode Island	101	776	99	811	87	789	85	685	92	783
South Carolina	63	440	66	469	56	431	61	460	69	512
South Dakota	98	503	97	515	101	532	102	513	111	581
Tennessee	75	412	80	457	75	458	75	430	84	524
Texas	65	377	69	409	64	382	60	355	65	385
Utah	96	520	107	549	97	482	94	443	97	432
Vermont	123	825	117	727	108	751	98	667	103	662
Virginia	94	628	95	713	90	690	91	655	96	766
Washington	81	407	94	492	88	501	83	487	93	526
West Virginia	100	632	100	643	100	664	100	705	104	733
Wisconsin	104	613	107	676	102	642	105	613	112	674
Wyoming	95	448	109	521	99	503	102	491	103	437
Total	90	528	94	582	91	582	89	541	95	602

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."